

COUNTY OF LOS ANGELES • OFFICE OF THE ASSESSOR

500 WEST TEMPLE STREET • LOS ANGELES, CA 90012-2770

Telephone: 213.893.0732 • Email: helpdesk@assessor.lacounty.gov • Website: assessor.lacounty.gov Si desea ayuda en Español, llame al número 213.974.3211

INSTRUCTIONS FOR COMPLETING THE OIL AND GAS OPERATING EXPENSE DATA REPORT

Line numbers listed in these instructions refer to identical line numbers printed on the form.

LINE 1. DATE, NAME, MAILING ADDRESS AND PHONE NUMBER

- a. At top of form: Fill in the year of the lien date for which this expense report is made.
- b. NAME OF OPERATOR (PERSON OR CORPORATION)

If the name is preprinted, check the spelling and correct any error. In the case of an individual, enter the last name first, then the first name and middle initial. Partnerships must enter at least two names, showing the last name, first name, and middle initial for each partner. Corporation names should be complete so they will not be confused with fictitious or DBA (Doing Business As) names.

c. DBA OR FICTITIOUS NAME

Enter the DBA name under which you are operating in this county below the name of the sole owner, partnership, or corporation.

d. MAILING ADDRESS

Enter the mailing address of the legal entity shown in line 1b above. This may be either a street address or a post office box number. It may differ from the actual location of the property. Include the city, state, and ZIP code.

e. PHONE NUMBER

Enter the phone number where we may contact you or your authorized representative for information regarding the subject property.

LINE 2. DESCRIPTION OF THE PROPERTY

Report each property or parcel on a separate report form. Fill in field name, lease name and pool. Conform to Division of Oil and Gas classification in regard to name of field, pool, and zone. Check whether recovery is primary or other type. If other, describe method [for example, water-flood, steam injection (cyclic or flood), fire flood, etc.].

LINE 3. PARCEL NUMBER

Fill in the parcel number and tax rate area number, if known.

- **LINE 4.** Producing wells reported are those wells which actually contribute to normal lease production on a profitable basis.
- **LINE 6.** Production is to be for the same period as used for the reporting of the expense data on this form.
- **LINES 7** Report direct field operating expenses only. Do not report capitalized items or royalty payments on these lines.
- **LINE 16.** Report costs related to enhanced recovery only on this line. Use line 12 for all utility costs not associated with enhanced recovery operations.
- **LINES 17** Report direct field operating expenses only. Do not report capitalized items or royalty payments thru 19. on these lines.
- **LINES 20** Report the well number, well type (for example, producing, pumping, injection steam, observation, water source), date completed, depth and total cost (tangible and intangible) for each well. Report the summation of the costs for each line. Report on these lines all work that required a Division of Oil and Gas permit.

- **LINE 22.** Report the well number, well type (for example, producing, pumping, injection steam, observation, water source), date abandoned, well depth, total cost, and salvage value for each well abandoned. For the Total Abandonment Cost (Net) entry, report the total cost less any salvage from the wells.
- **LINE 23.** Report amounts capitalized for surface investment (for example, steam generators, buildings, product handling equipment, and vapor recovery systems).
- **LINE 24.** Report expenditures for projects not yet completed for intended use differentiating moveable equipment, wells, and fixed plant and facilities. Indicate whether the amounts reported are actual or estimated.
- **LINE 25.** Report all other investment expenditures not listed in lines 20 thru 24.

Crude Hauling. Report expenses on line 18 if oil must be hauled. Fully explain on attached sheet.

Do not include depreciation, depletion, amortization, interest, federal and state income taxes, property taxes, royalty payments, and general office overhead.

DECLARATION BY ASSESSEE

The law requires that this expense data statement, regardless of where it is executed, shall be declared to be true under penalty of perjury under the laws of the State of California. The declaration must be signed by the assessee, a duly appointed fiduciary, or a person authorized to sign on behalf of the assessee. In the case of a **corporation**, the declaration must be signed by an officer or by an employee or agent who has been designated in writing by the board of directors, by name or by title, to sign the declaration on behalf of the corporation. In the case of a **partnership**, the declaration must be signed by a partner or an authorized employee or agent. In the case of a **Limited Liability Company** (LLC) the declaration must be signed by an LLC manager, or by a member where there is no manager, or by an employee or agent designated by the LLC manager or by the members to sign on behalf of the LLC.

When signed by an employee or agent, other than a member of the bar, a certified public accountant, a public accountant, an enrolled agent or a duly appointed fiduciary, the assessee's written authorization of the employee or agent to sign the declaration on behalf of the assessee must be filed with the Assessor. The Assessor may at any time require a person who signs an expense data statement and who is required to have written authorization to provide proof of authorization.

An expense data statement that is not signed and executed in accordance with the foregoing instructions is not validly filed. The penalty imposed by section 463 of the Revenue and Taxation Code for failure to file is applicable to unsigned expense data statements.



ASSESSOR

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OFFICIAL REQUIREMENT

A report submitted on this form is required of you by section 441(a) of the Revenue and Taxation Code (Code). The statement must be completed according to the instructions and filed with the Assessor on or before April 1, 20____. Failure to file it on time will compel the Assessor's Office to estimate the value of your property from other information in its possession and add a penalty of 10 percent as required by Code section 463

20 ____ ANNUAL OIL AND GAS OPERATING EXPENSE DATA

This statement is not a public document. The information contained herein will be held secret by the Assessor (Sec. 451, Rev. & Tax. Code); it can be disclosed only to the district attorney, grand jury, and other agencies specified in Code sec. 408. Attached schedules are considered to be part of the statement.

CAREFULLY READ AND FOLLOW TH	E
ACCOMPANYING INSTRUCTIONS	

4. Number of Producing Wells

a. Crude oil (BBLS)

b. Water (BBLS)

c. Gas (MCF)

6. Production

Average Tubing Depth, feet

1. NAME AND MAILING ADDRESS					
Г		2. DESCRIPTION OF THE PROPERTY: (a separate report must be filed for each printed filed name Lease name and pool			
			RECOVERY: Prima	ary 🗌 Other	
(Make necessary corrections to printed na	me and mailing address)				
		3. PARCEL NUMBER			
PHONE NUMBER ()		Tax rate area			
				ASSESSOR'S USE	
WELL DATA:				ONLY	

X X X X

X X X X

X X X X

X X X X

X X X X

				ASSESSOR'S USE
FIELD OPERATING EXPENSES:	ONLY			
7. Labor (including employee benefits)				
8. Materials and Supplies (expensed iter				
9. Well Maintenance (pulling, bailing, etc.				
10. Contract Work and Rentals				
11. Insurance				
12. Utilities				
13. Compression Services				
14. Transportation (except crude oil haulin				
15. Dehydration and Waste Water Dispos				
16. Enhanced Recovery Costs			XXXX	
a. Fuel	TYPE	BARRELS/MCF	XXXX	
1. Purchased	\$		XXXX	
2. Lease Products			XXXX	
b. Water			XXXX	
c. Chemicals	XXXX	XXXX	XXXX	
d. Maintenance & Repairs	XXXX	XXXX	XXXX	
e. Purchased Steam (off-site source)				
	\$			
17. Overhead (direct-field or district)				
18. Other (fully explain on attached sheet)				
19. TOTAL FIELD OPERATING EXPENS	\$			

CAPITAL E	XPEND	ITURES	:							ASSESSOR'S USE ONLY
20. New Wells	3									
		WELL								
WELL NUMB	ER	TYPE	DATE COMP	PLETED	D	EPTH		COST		
								\$	X X X X X X X X	
									XXXX	
							TOTA	AL NEW WELL COST	\$	
21. Remedial	Well Wo	ork								
		WELL								
WELL NUMB	BER	TYPE	DATE COMP	PLETED	D	EPTH		COST		
								\$	XXXX	
									XXXX	
					TOI	TAI DE	MEDIAL	WELL WORK COST	*	
22. Abandonm	nents				101	IALIIL	IVILDIAL	WELL WOTH OOST	Φ	
WELL	WELI	L	DATE					SALVAGE		
NUMBER	TYPE		ANDONED	DEPT	н	CO	ST	VALUE		
					\$			\$	XXXX	
									XXXX	
									XXXX	
		_			TC	OTAL AI	BANDO	NMENT COST (NET)	\$	
23. Surface In	ivestmer	nt								
			TYPE					COST		
								\$	XXXX	
						XXXX				
									X X X X	
						ТОТ	AL SUF	RFACE INVESTMENT	\$	
24. Work In Pr	rogress									
							ACTU	AL/ESTIMATE	COST	
Fixed Plant, Equipment, & Other					\$					
Wells Non-Fixture & Fixture					\$					
Total Improvement					\$					
Moveable	Equipme	ent							\$	
25. Other (full)	v explain	on attaci	hed sheet)						\$	
25. Other (fully explain on attached sheet)										
26. TOTAL CAPITAL EXPENDITURES						\$				
27. REMARKS	S									
					DEC	LARA	TION B	Y ASSESSEE		
OWNERS	SHIP		Note: The	following	declarati	ion mu	st be co	mpleted and signed. If	you do not do so, it ma	y result in penalties.
TYPE (/)		clare under pen	alty of perj	jury under	the lav	vs of the	State of California that	I have examined this ex	pense data statement, including
Proprietorship Partnership										is true, correct, and complete and trolled, or managed by the persor
Corporation		□ nam						January 1, 20		· · · · · · · · · · · · · · · · · · ·
Other			ZED ACENT+						DATE	
SIGNATURE OF ASSESSEE OR AUTHORIZED AGENT*					DATE					
NAME OF ASSESSE	E OR AUTI	HORIZED AC	GENT* (typed or pri	nted)					TITLE	
NAME OF LEGAL EN	ITITY (othe	er than DBA)	(typed or printed)						FEDERAL EMPLOYER II	D NUMBER
PREPARER'S NAME	AND ADDI	RESS (type)	l or printed)				TELEPHO	ONE NUMBER	TITLE	
							()		
							Ι,	•		